

# Water Load vs. Electricity Load in Texas

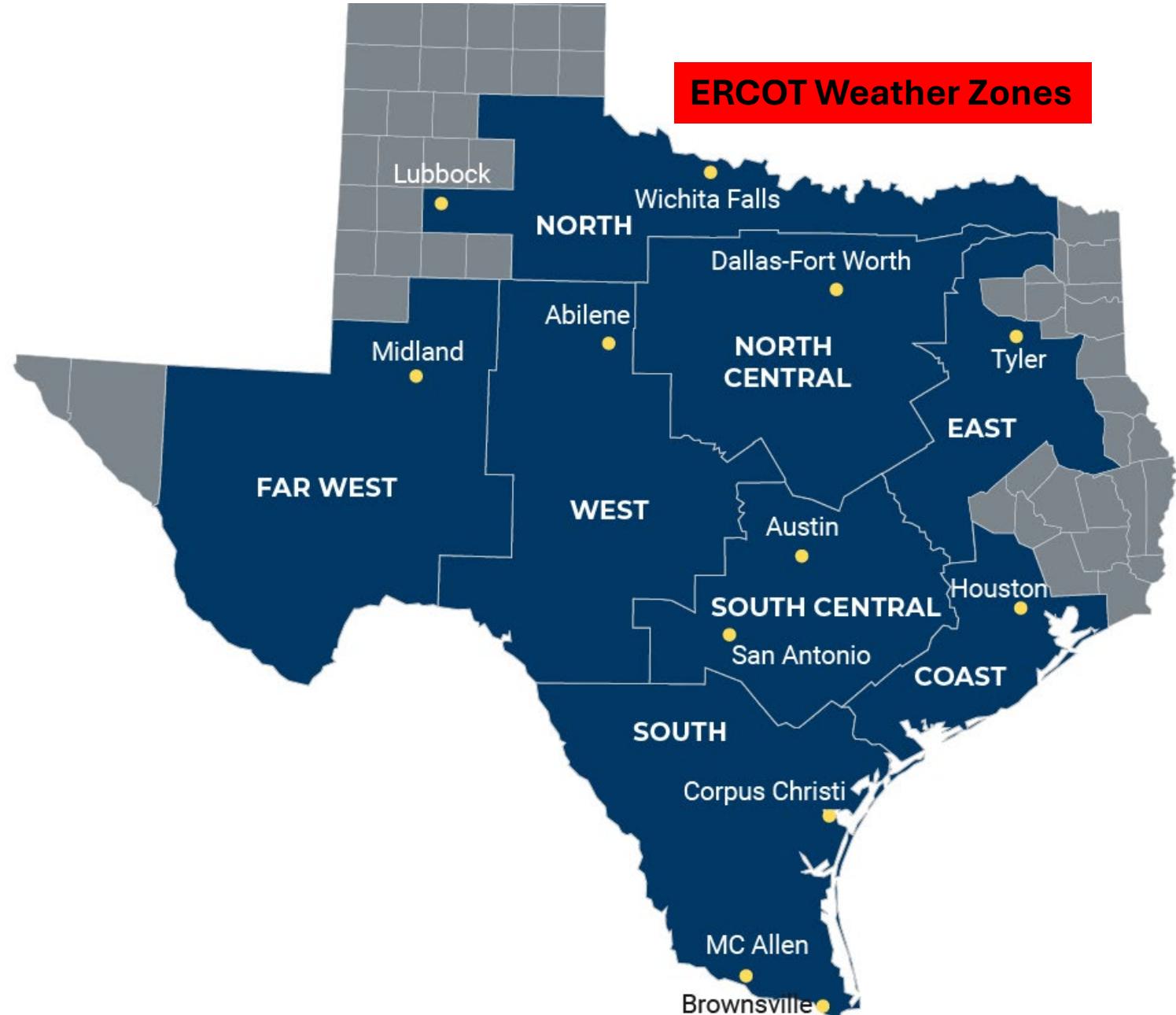
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Water-Energy Nexus Thrust Lead, Rice WaTER Institute

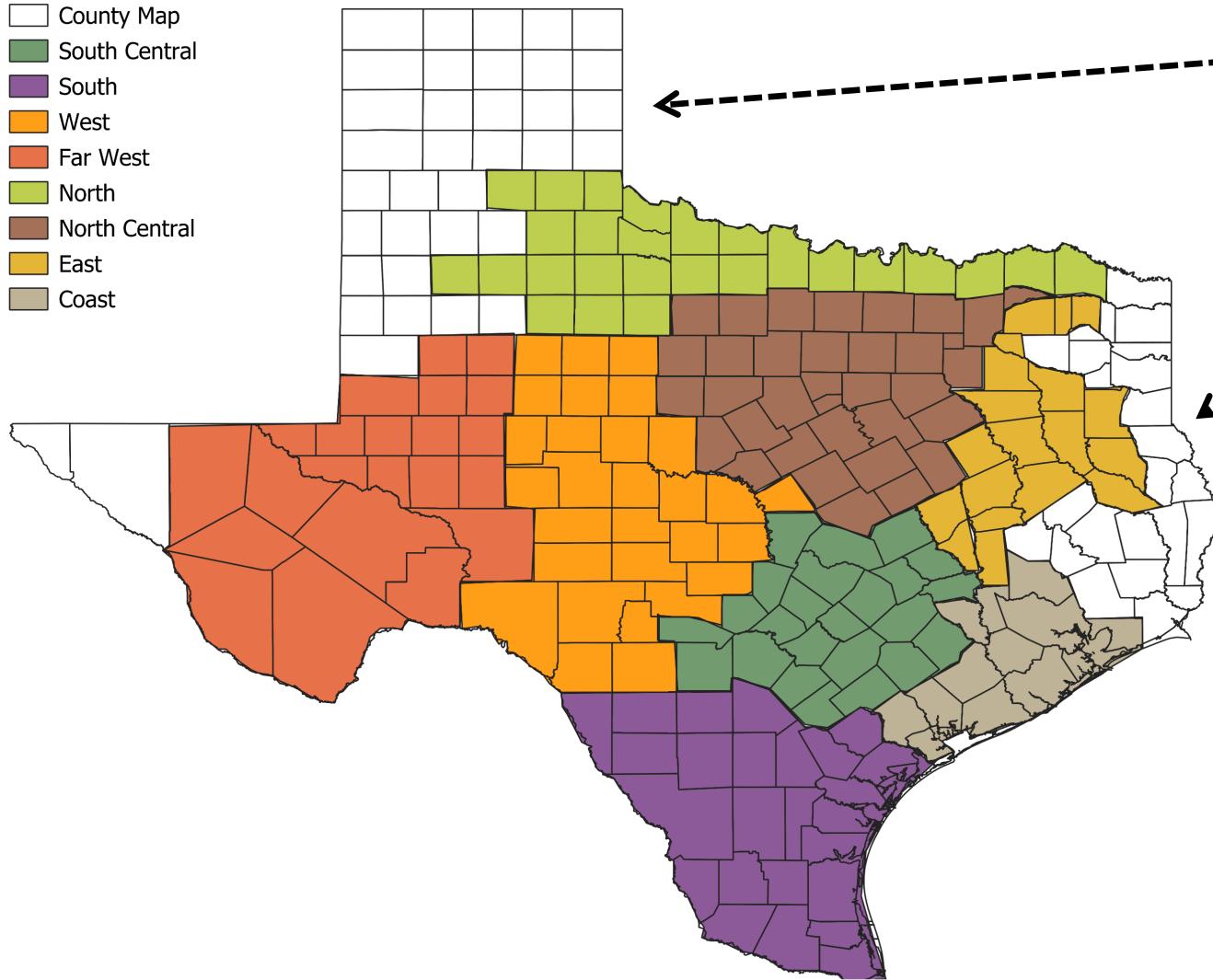
2 December 2024

# What Do We Mean by “Water Load?”

- ERCOT defines “load” as “The amount of energy in MWh delivered at any specified point or points on a system.”
- It reports electricity load for Texas on a zonal basis.
- These are shown in the on the right-hand side of this page
- I have used QGIS to reproduce this map and superimposed it over a map of the countries of Texas, so that we could make an accurate apples-to-apples geographic comparison of water usage (reported annually by the Texas Water Development Board at the county level) and electricity load.
- The head-to-head comparison is why we speak of “water load” in this analysis



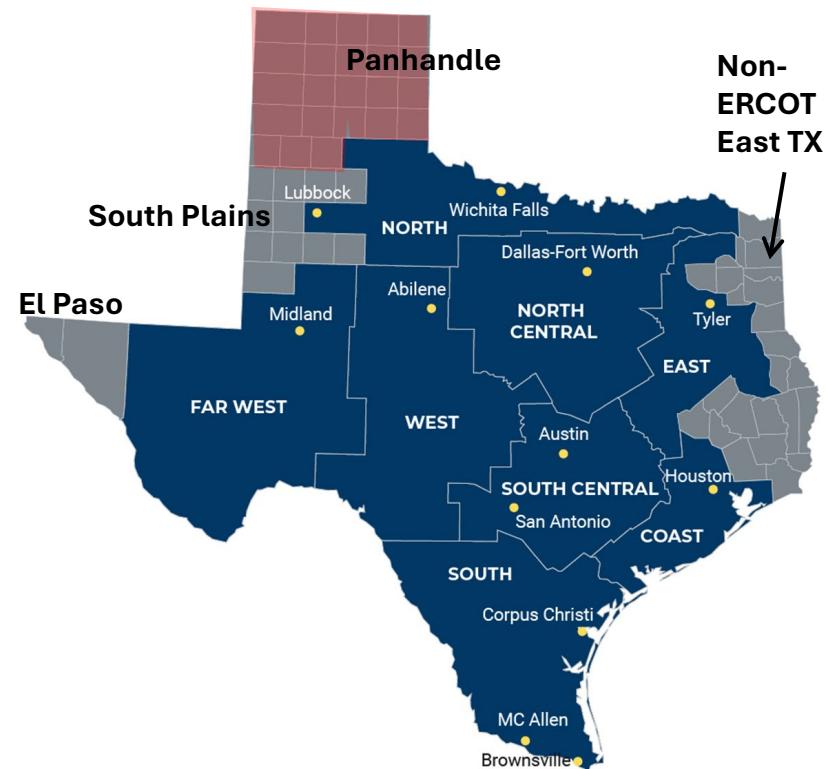
# Our Reproduced Load Zone Map



We will also show water load estimates for the Panhandle, South Plains, and Exempt East Texas counties not covered in the ERCOT weather zone map

# Summary of Findings

| Zone                 | 2021 Water Use, AF | 2000-2021 Change in Water Use | 2002-2024 Change in Peak Electricity Load | 2000-2021 Population Change |
|----------------------|--------------------|-------------------------------|---|-----------------------------|
| East                 | 485,162            | 35%                           | 33%                                       | 217,743 (24%)               |
| West                 | 494,693            | -30%                          | 40%                                       | 43,500 (8%)                 |
| North                | 661,076            | -15%                          | 19%                                       | 95,269 (14%)                |
| Far West             | 732,608            | 33%                           | 310%                                      | 105,267 (25%)               |
| South-Central        | 1,209,808          | 13%                           | 64%                                       | 2,076,880 (63%)             |
| South                | 1,592,006          | 28%                           | 69%                                       | 536,812 (29%)               |
| North-Central        | 1,664,828          | 6%                            | 33%                                       | 2,742,546 (48%)             |
| Coast                | 2,050,722          | -9%                           | 60%                                       | 2,543,031 (51%)             |
| El Paso              | 391,593            | -38%                          | N/A                                       | 188,268 (28%)               |
| Panhandle            | 2,736,201          | -25%                          | N/A                                       | 34,755 (9%)                 |
| South Plains         | 1,502,835          | -36%                          | N/A                                       | -4,637 (-2%)                |
| Non-ERCOT East Texas | 862,126            | -20%                          | N/A                                       | 96,688 (8%)                 |
| Total                | 14,383,658         |                               |   | 8,676,122                   |

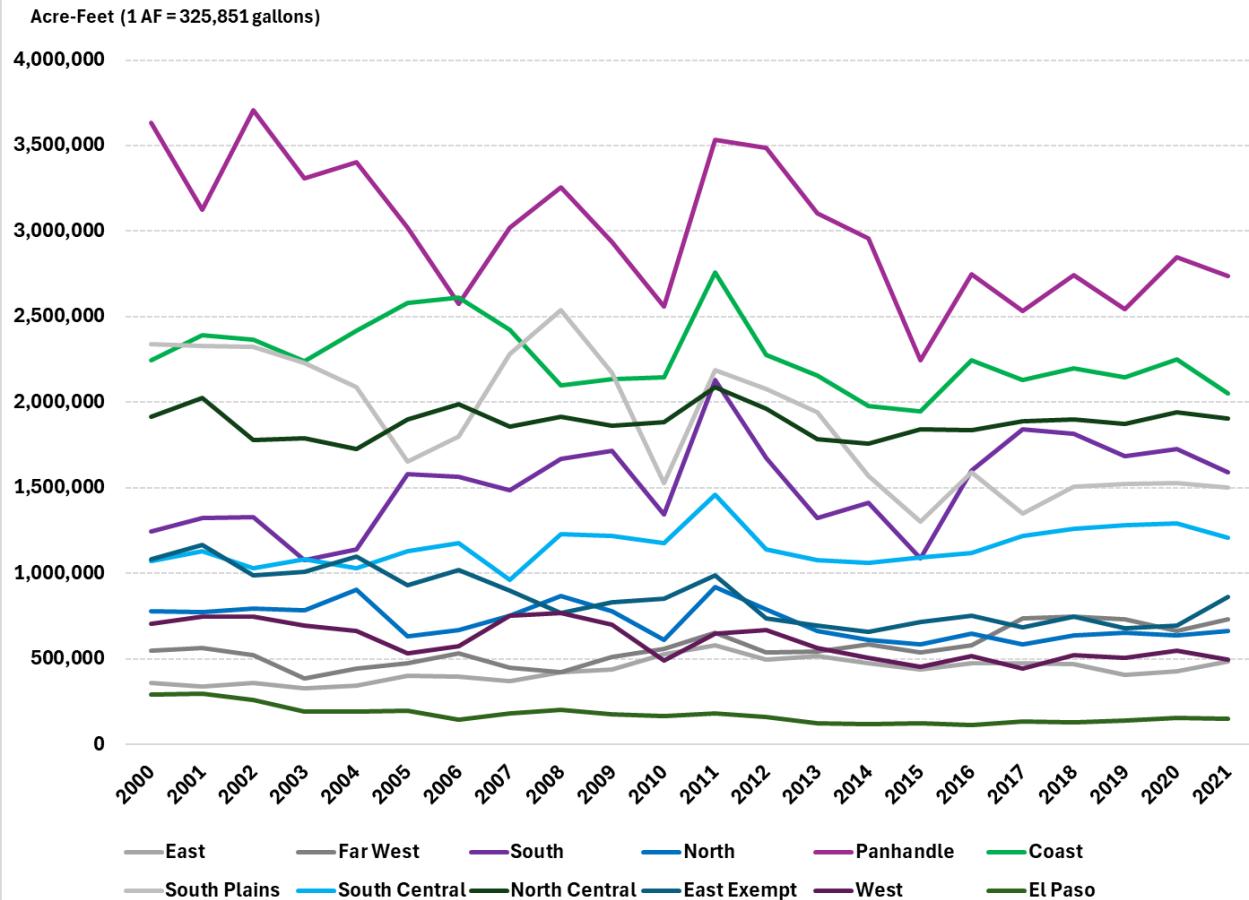


# Weather Zones and Corresponding Water Load Zones

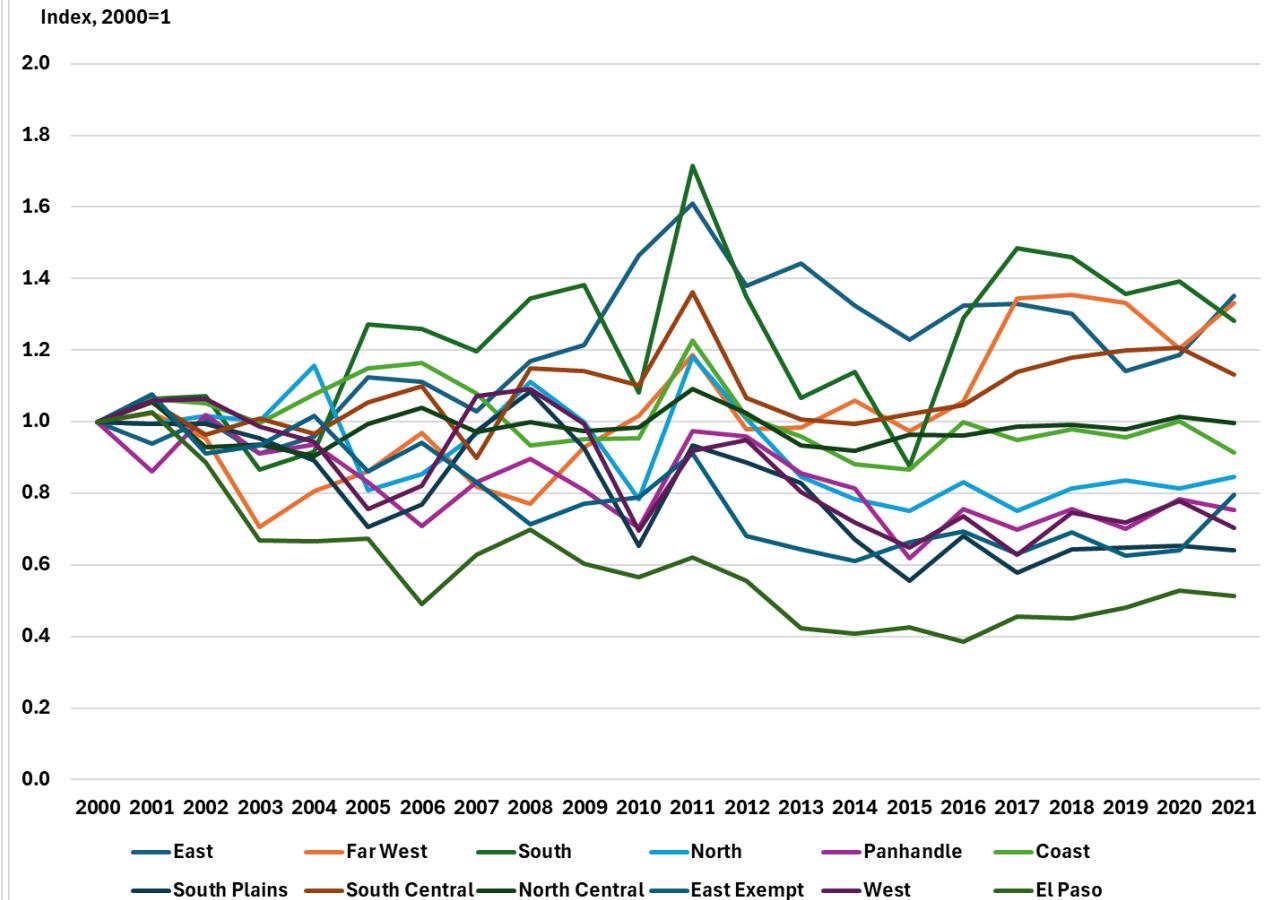
Arranged Smallest-to-Largest (based on Electricity Load)

# All Water Load Zones

## Raw Volume, AF

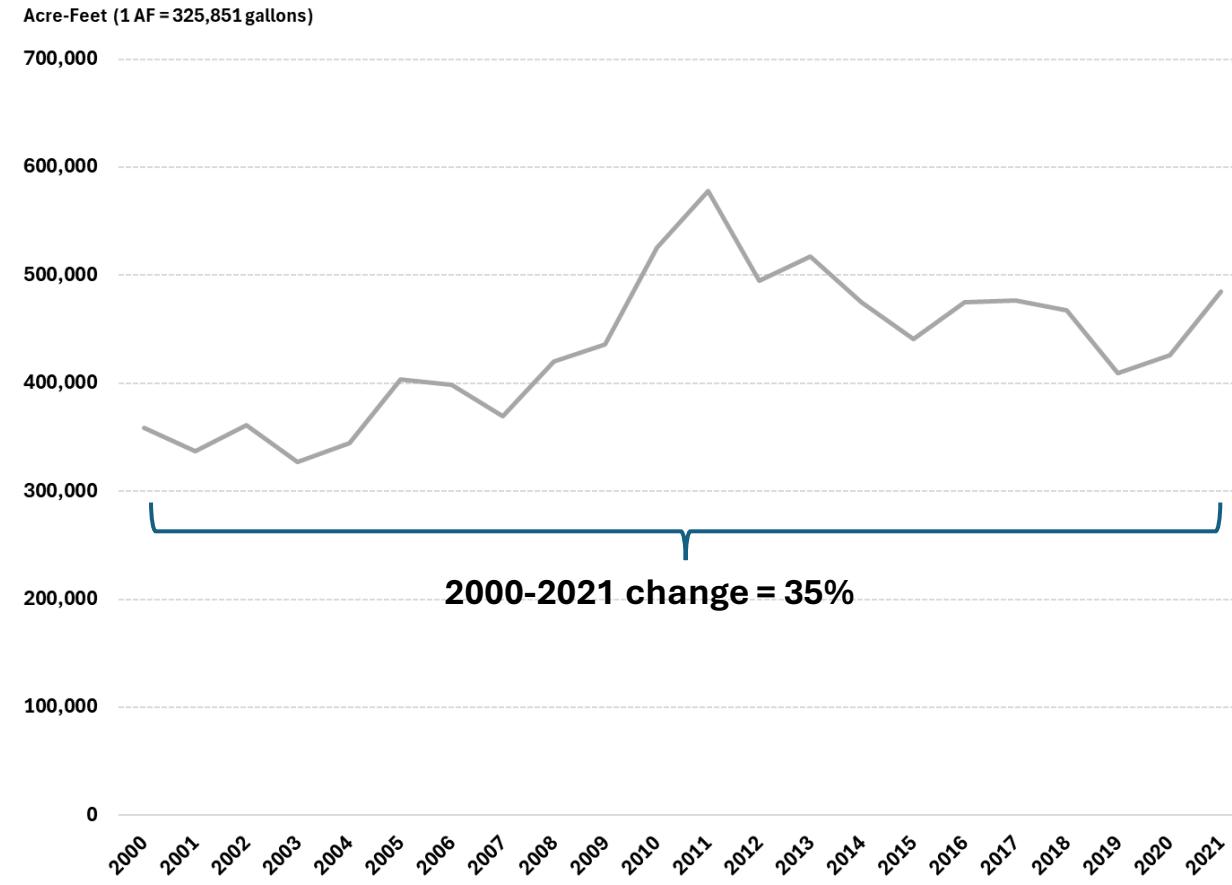


## Indexed

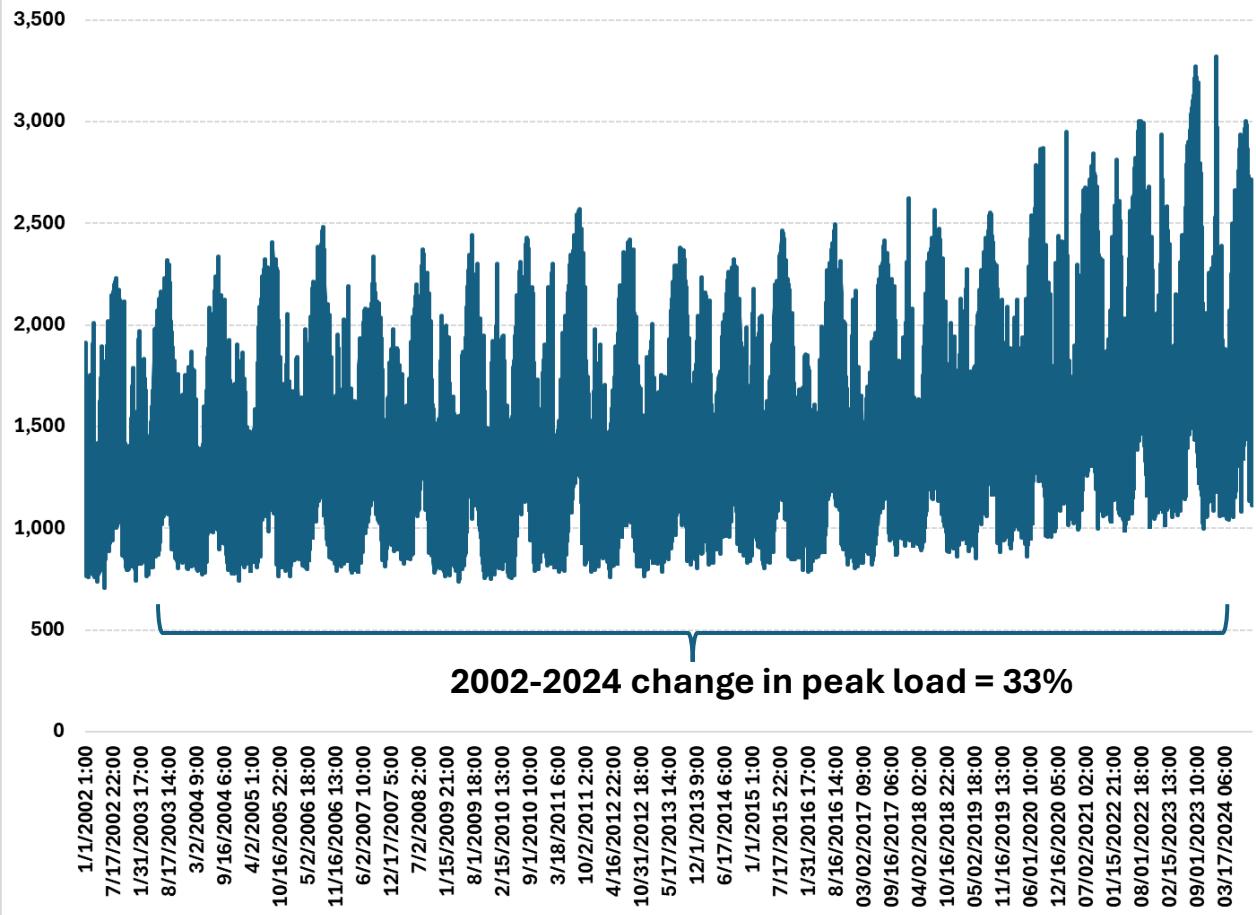


# East Load Zone

## Annual Water Use, AF



## Hourly Electricity Load, MW



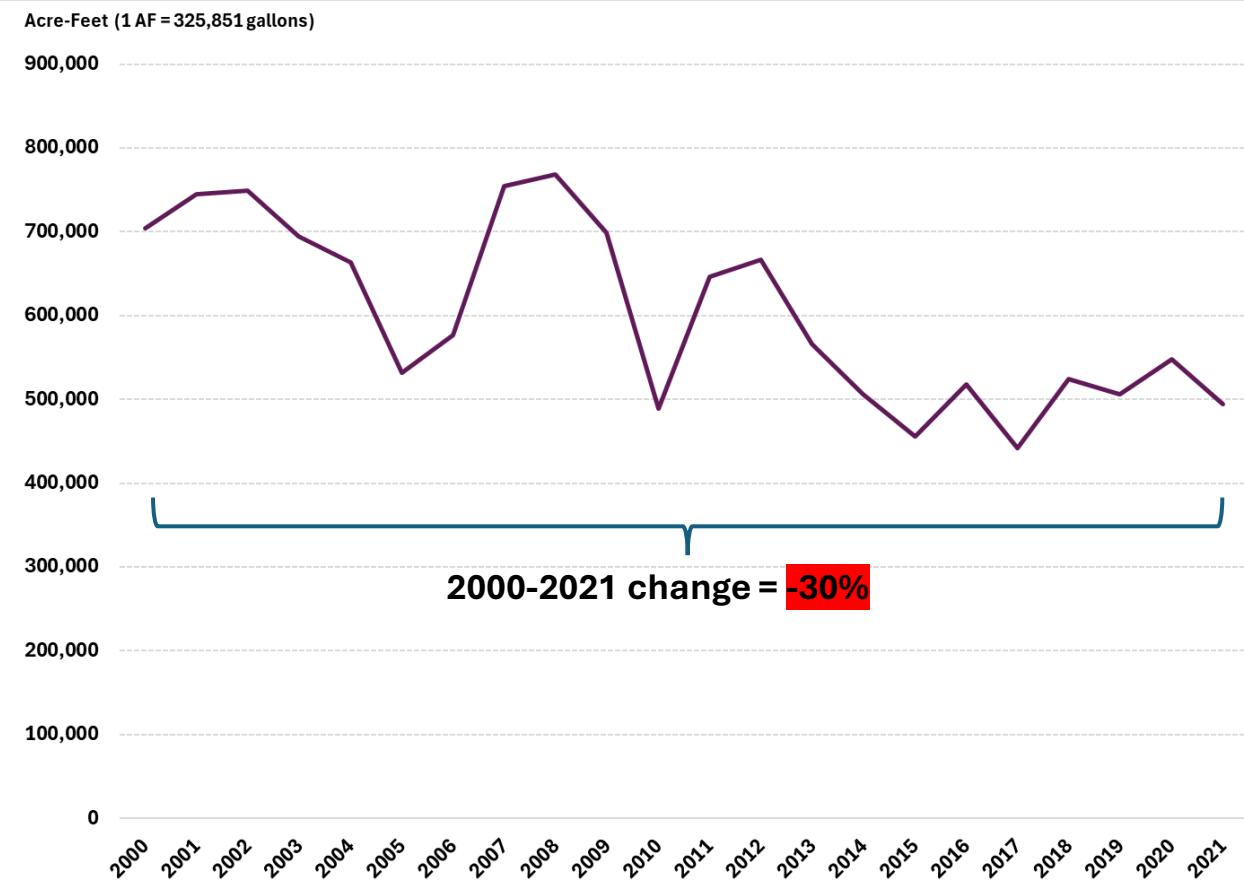
Source: TWDB, Author's Analysis

2000-2021 Population Change: 24%

Source: ERCOT, Author's Analysis

# West Load Zone

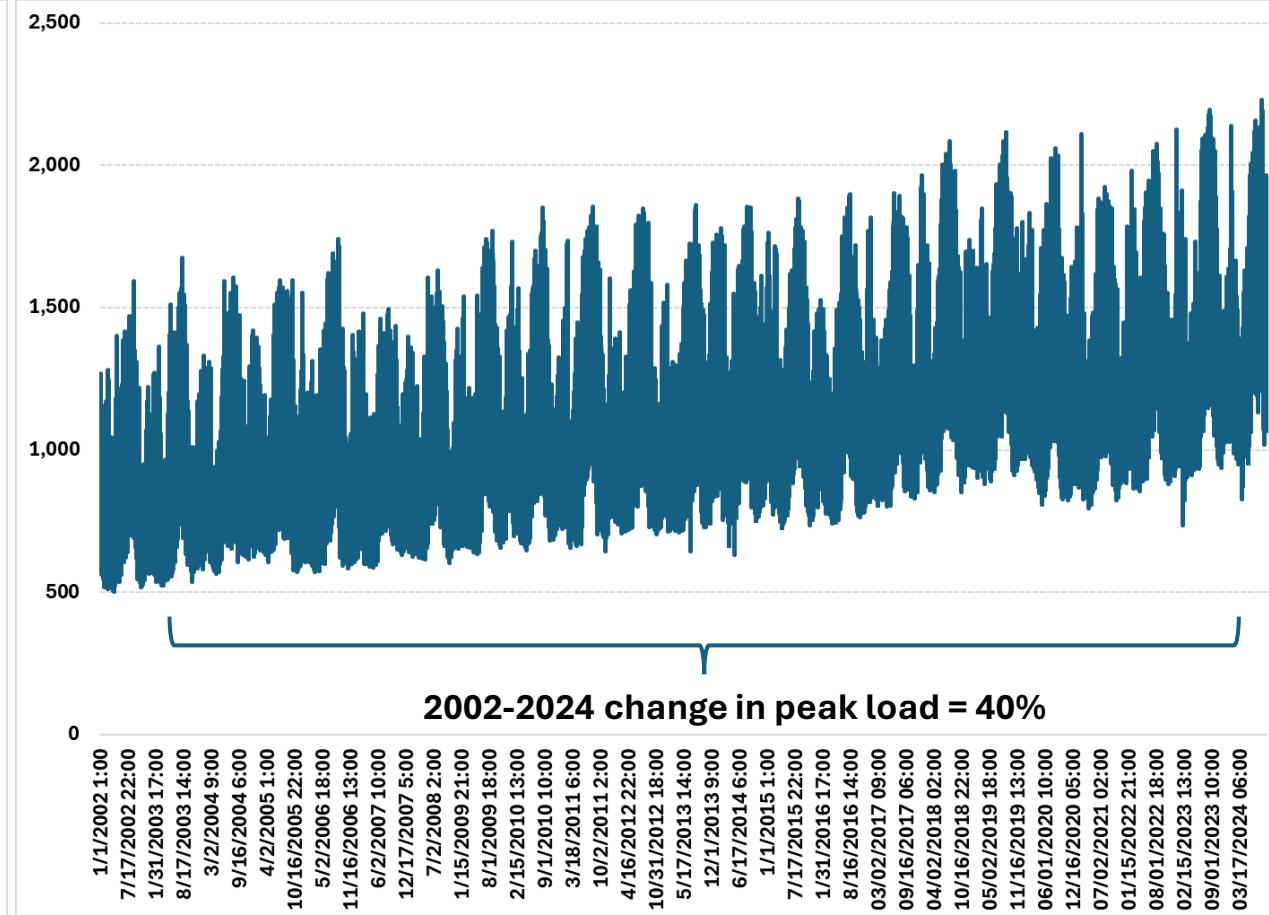
## Annual Water Use, AF



Source: TWDB, Author's Analysis

## 2000-2021 Population Change: 8%

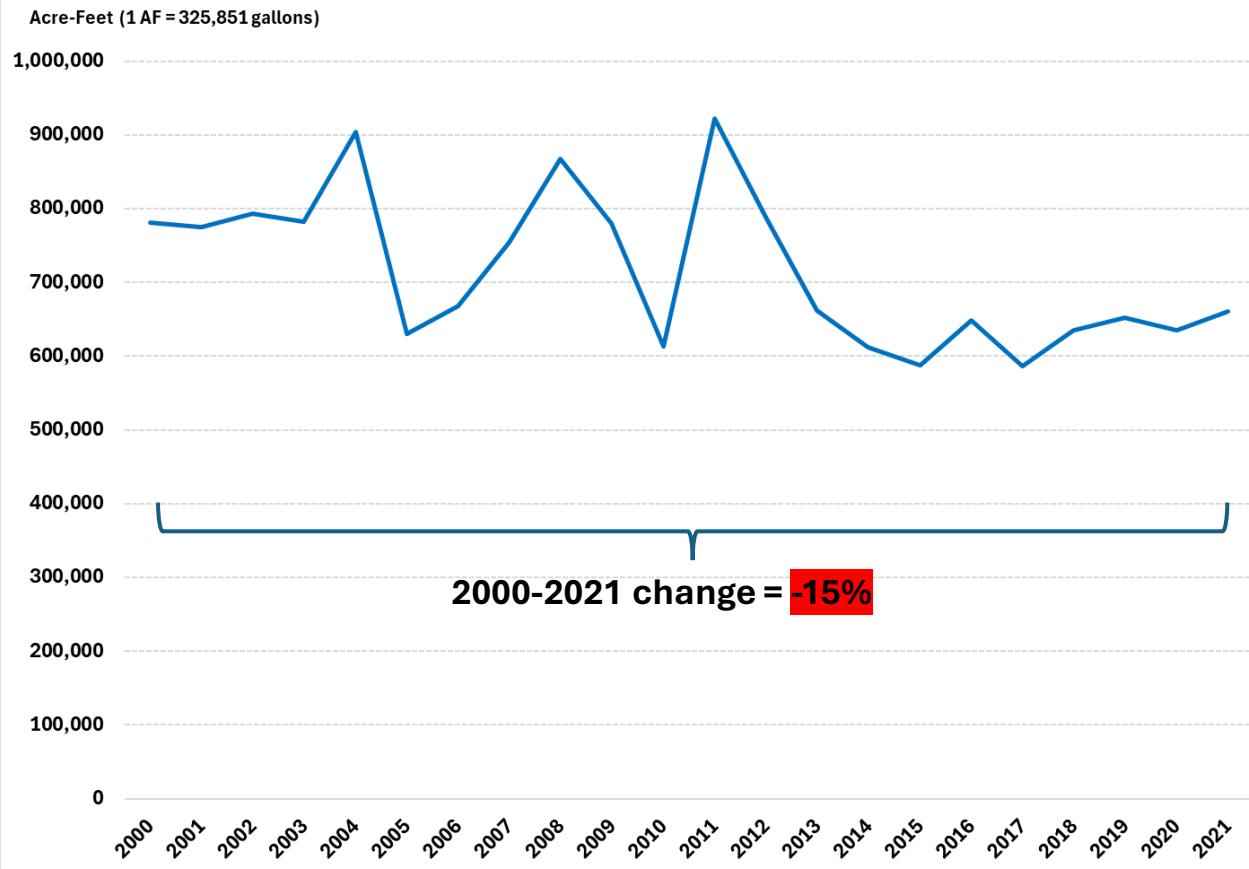
## Hourly Electricity Load, MW



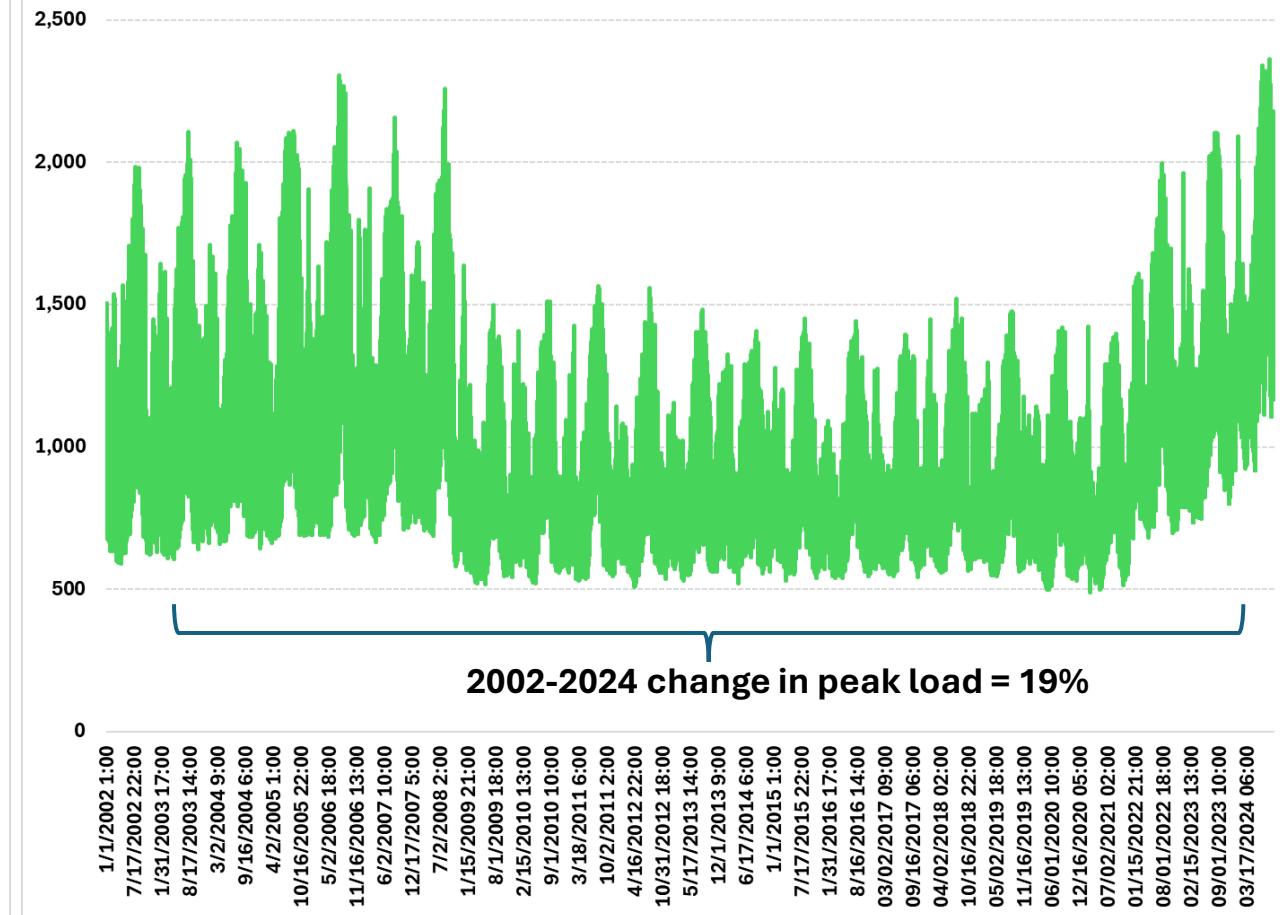
Source: ERCOT, Author's Analysis

# North Load Zone

## Annual Water Use, AF



## Hourly Electricity Load, MW



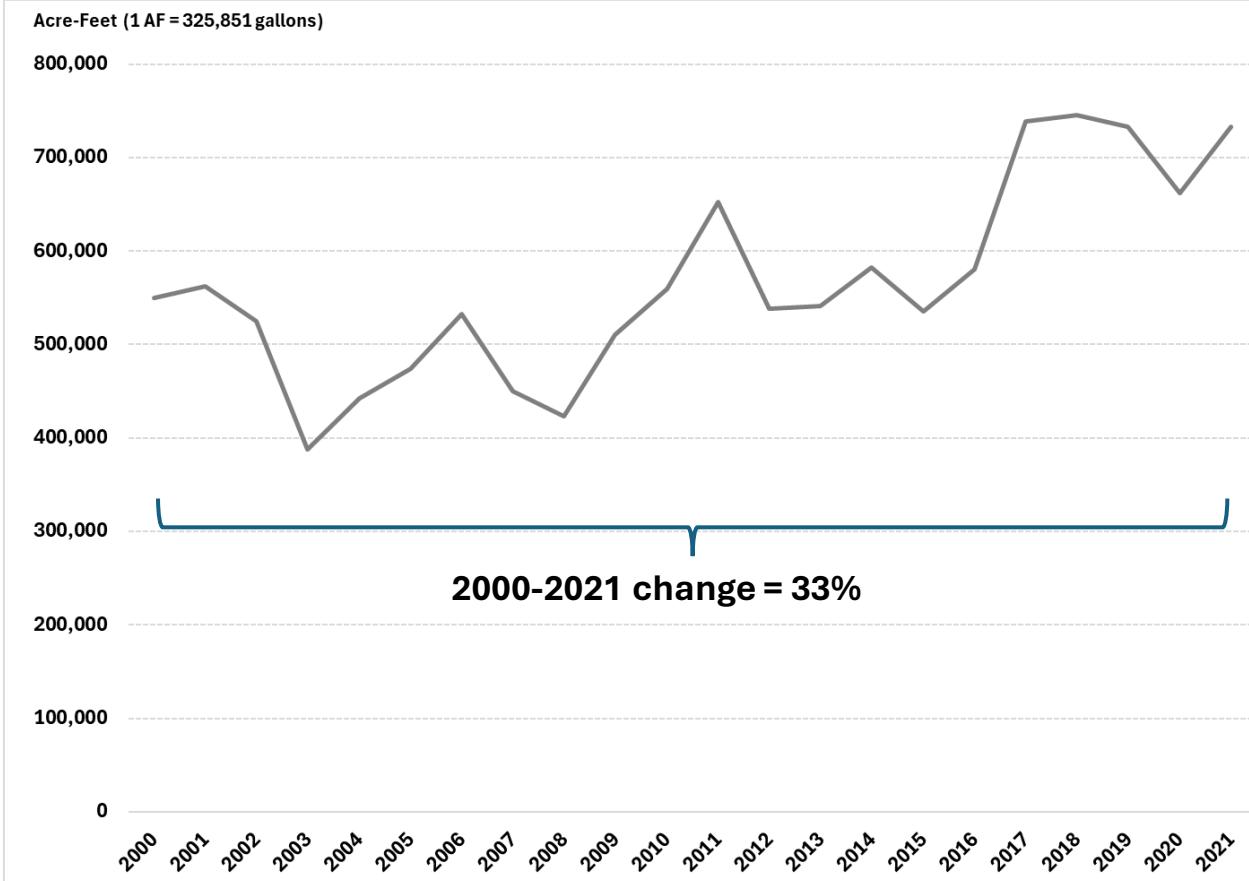
Source: TWDB, Author's Analysis

2000-2021 Population Change: 14%

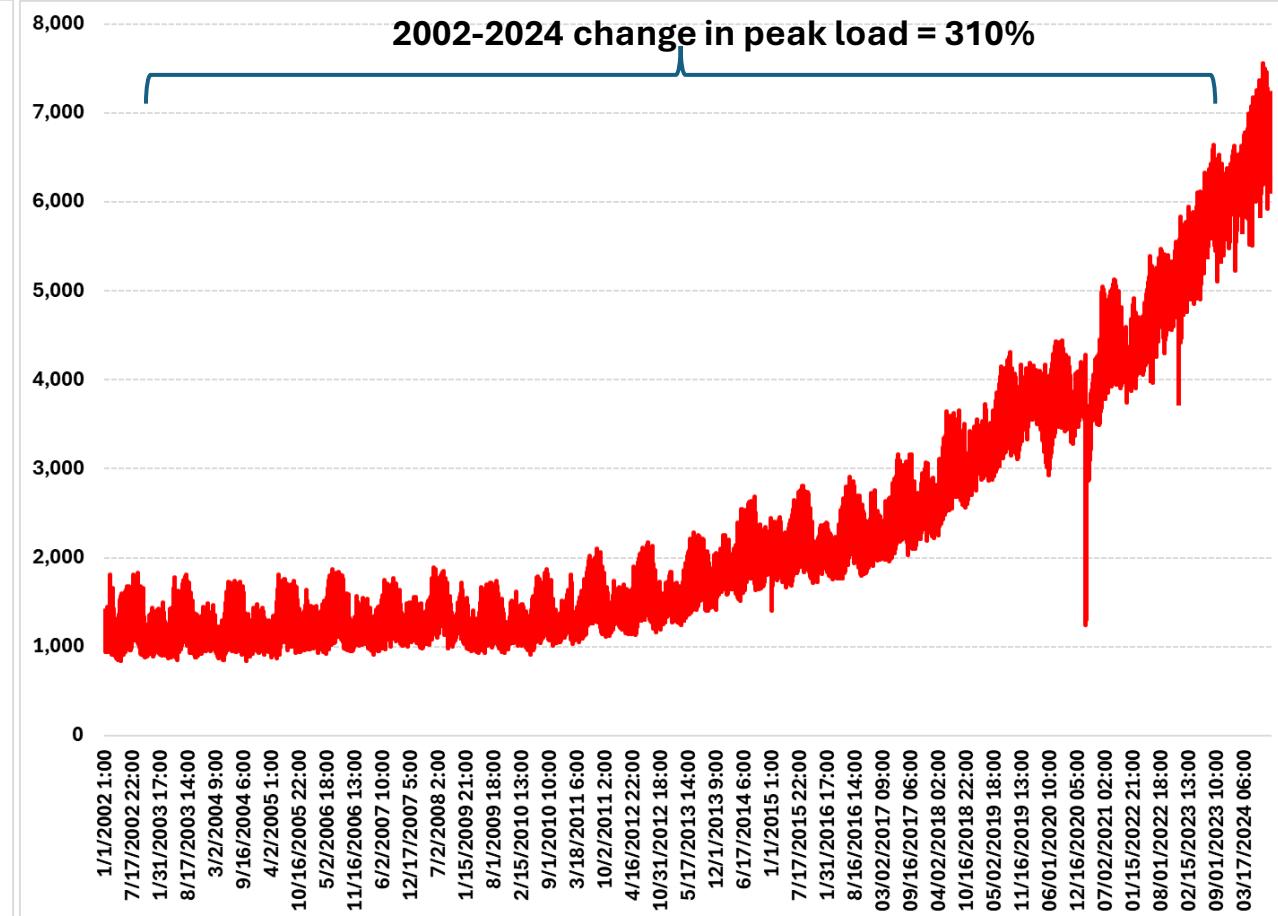
Source: ERCOT, Author's Analysis

# Far West Load Zone

## Annual Water Use, AF



## Hourly Electricity Load, MW



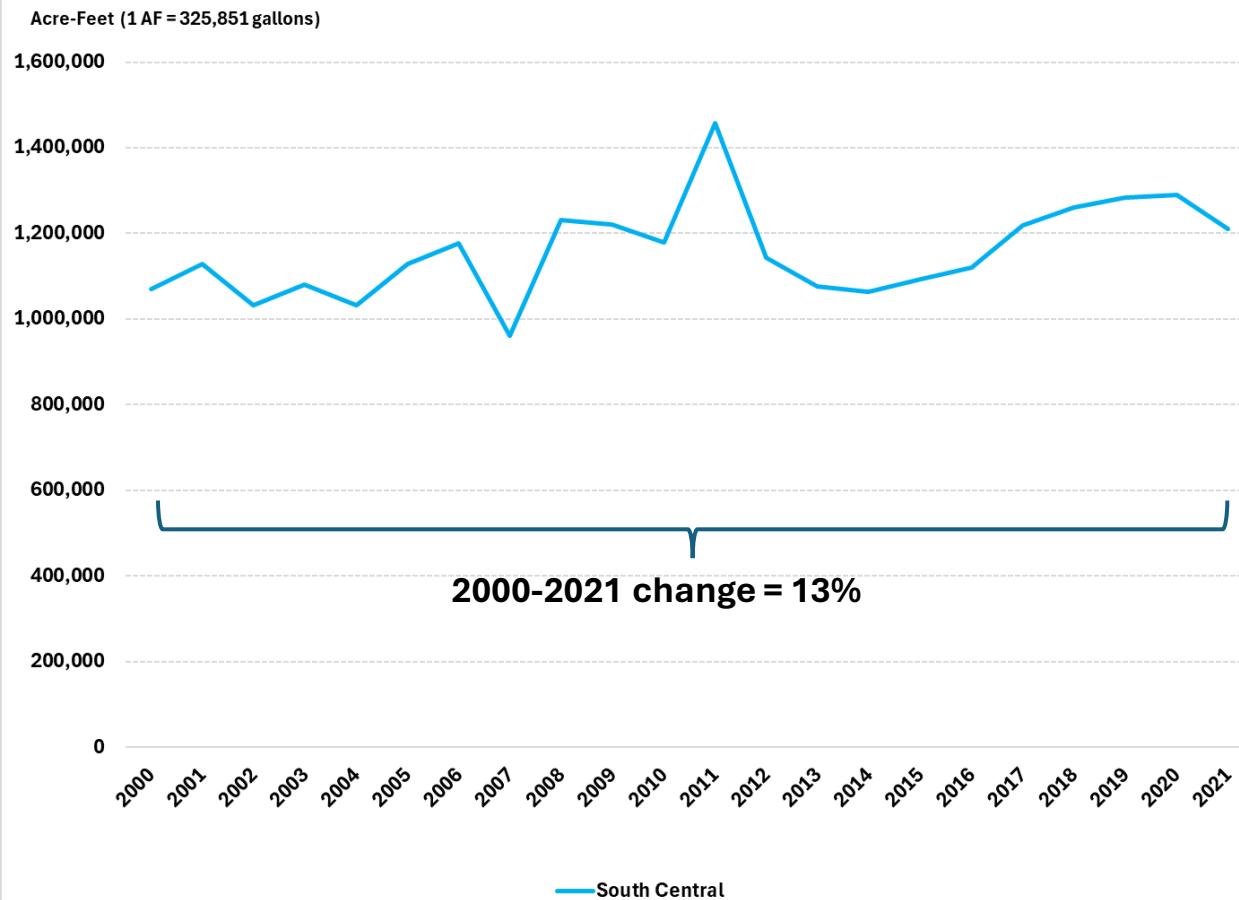
Source: TWDB, Author's Analysis

**2000-2021 Population Change: 25%**

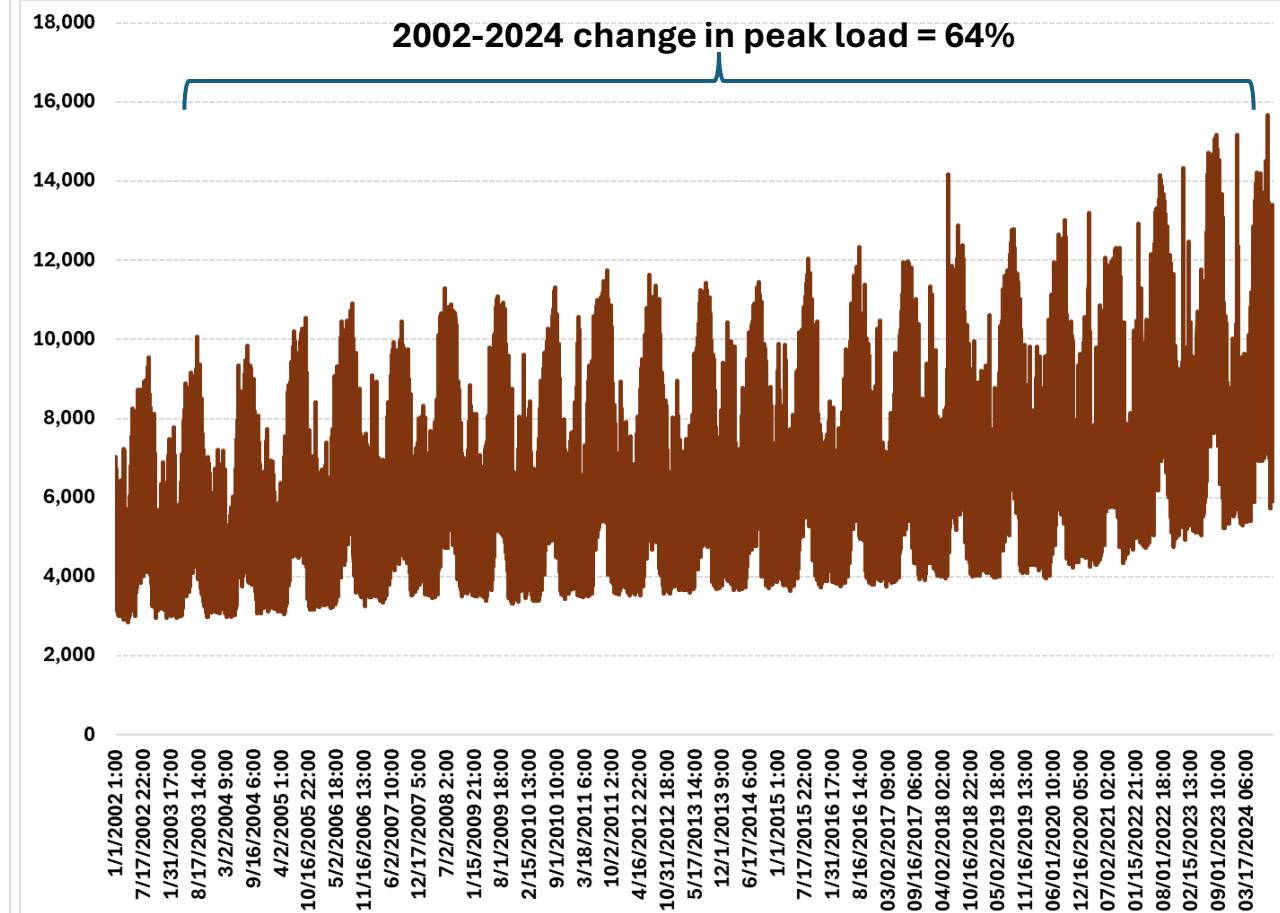
Source: ERCOT, Author's Analysis

# South-Central Load Zone

## Annual Water Use, AF



## Hourly Electricity Load, MW



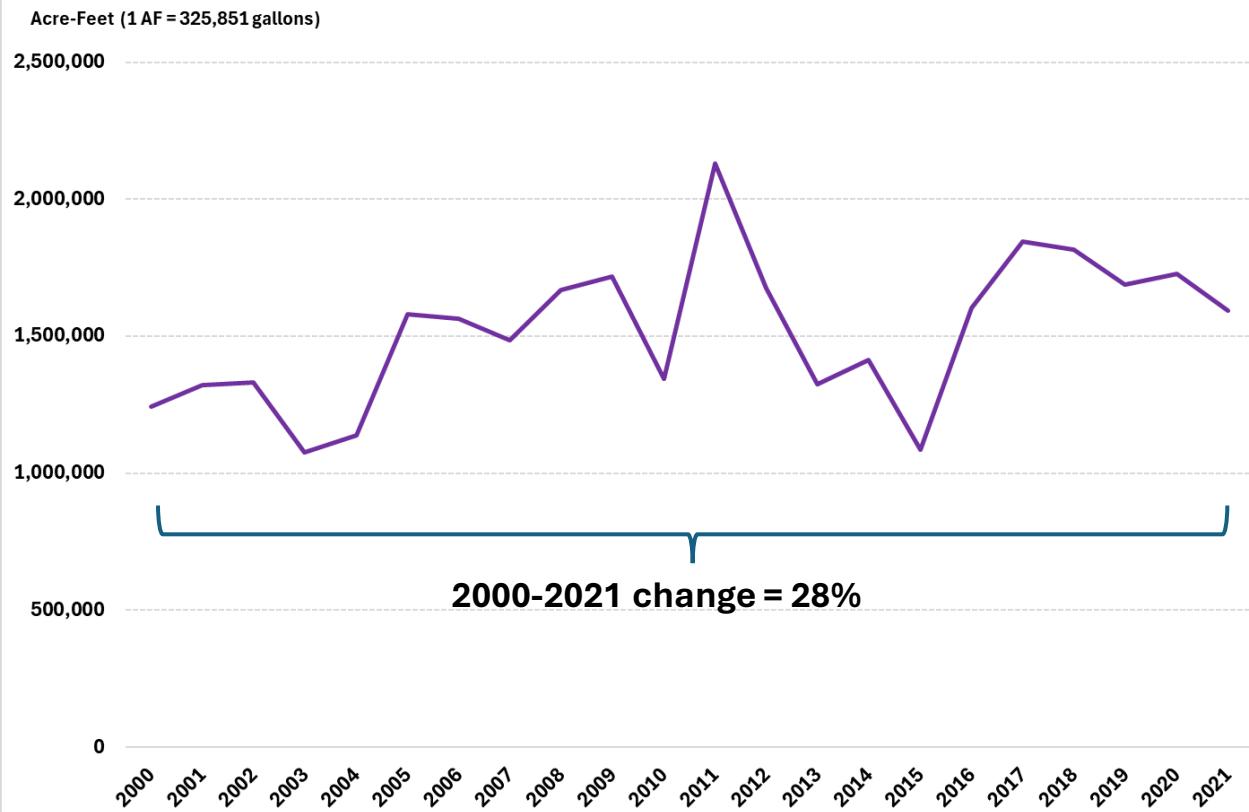
Source: TWDB, Author's Analysis

2000-2021 Population Change: 63%

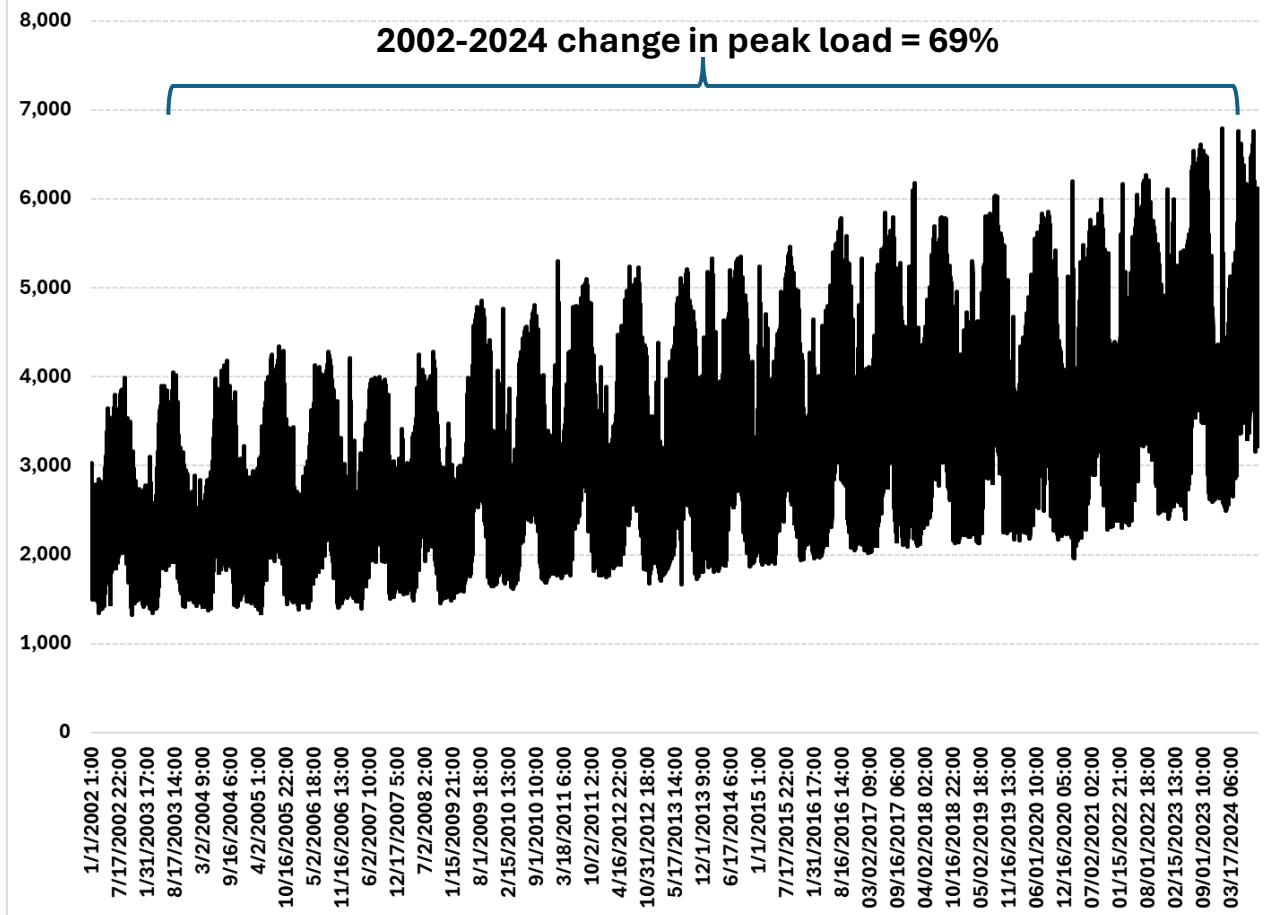
Source: ERCOT, Author's Analysis

# South Load Zone

## Annual Water Use, AF



## Hourly Electricity Load, MW



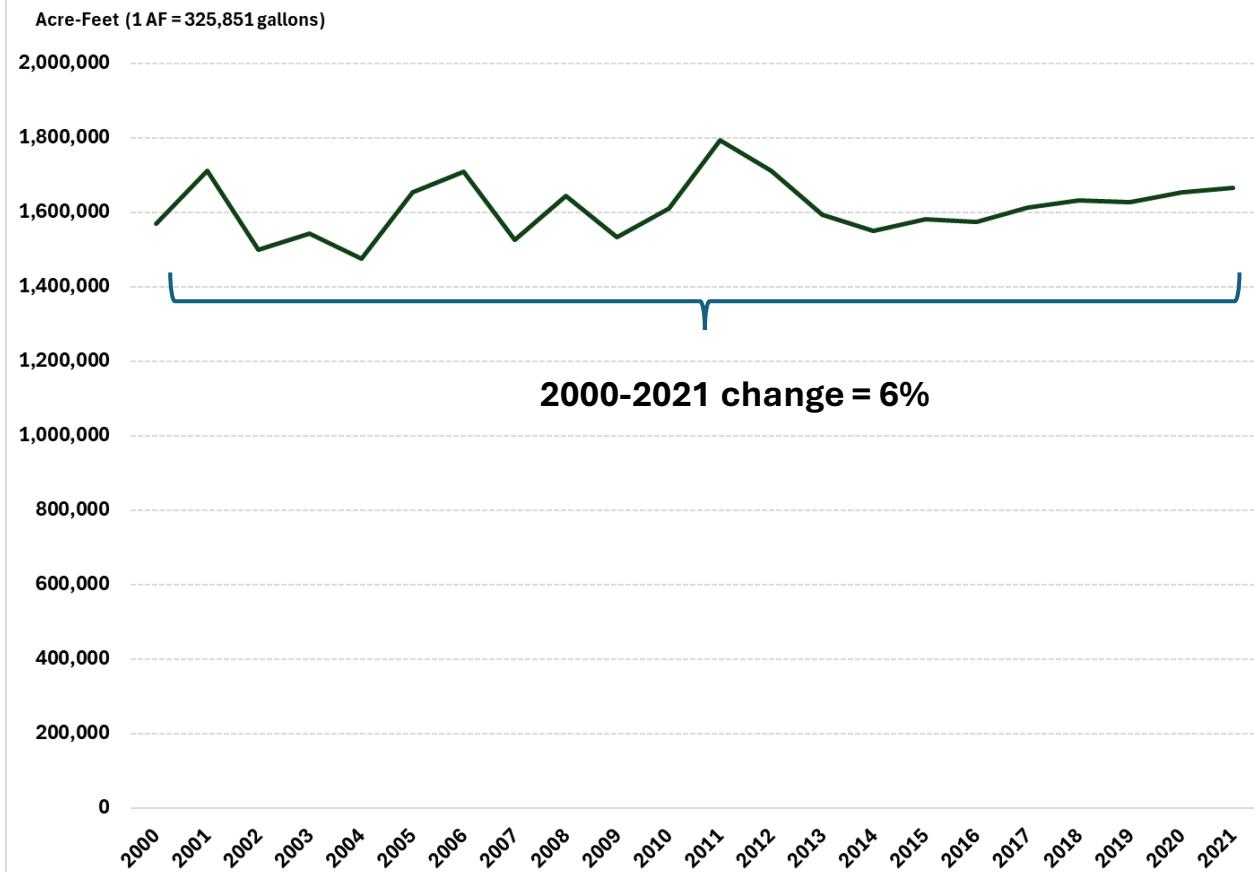
Source: TWDB, Author's Analysis

2000-2021 Population Change: 29%

Source: ERCOT, Author's Analysis

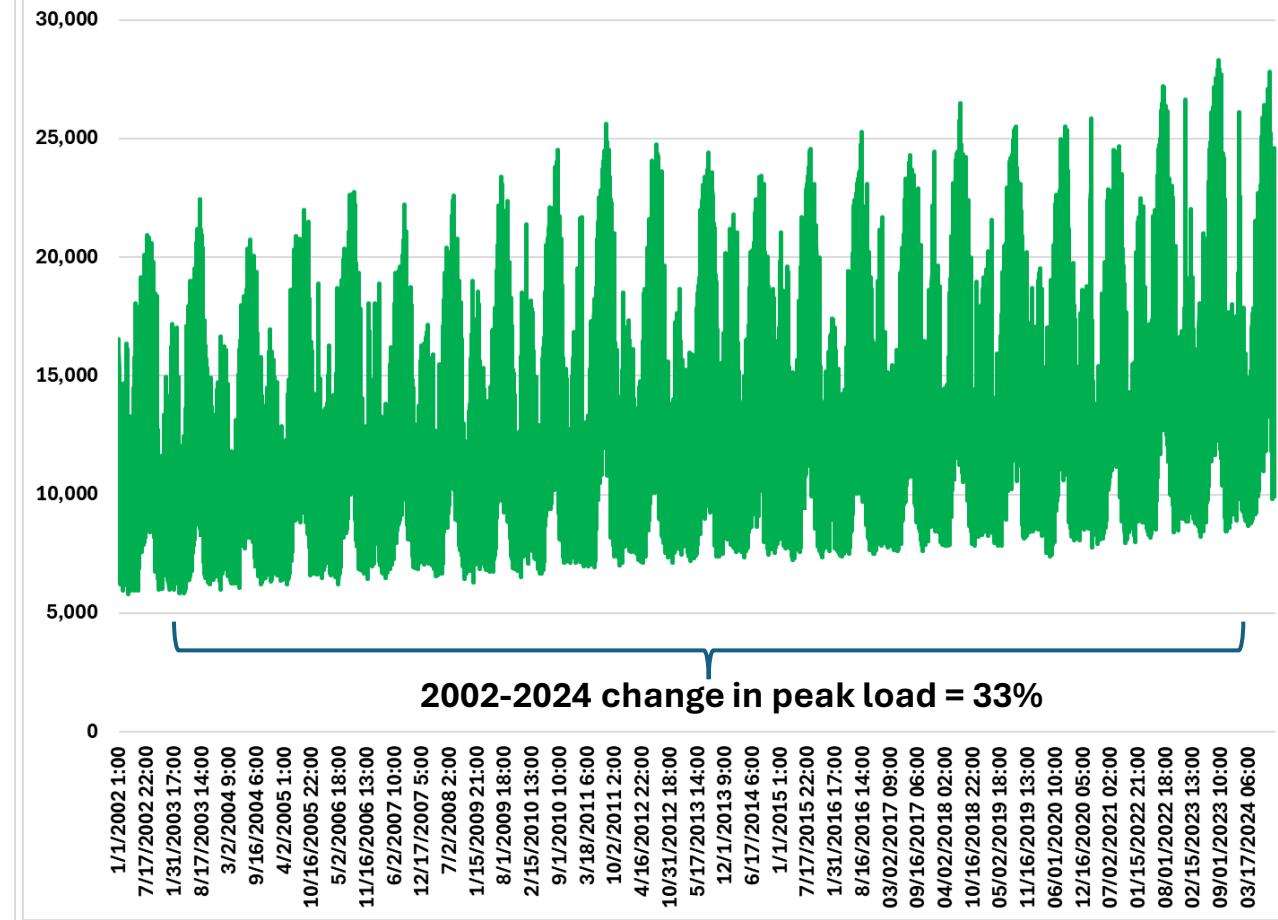
# North-Central Load Zone

## Annual Water Use, AF



Source: TWDB, Author's Analysis

## Hourly Electricity Load, MW

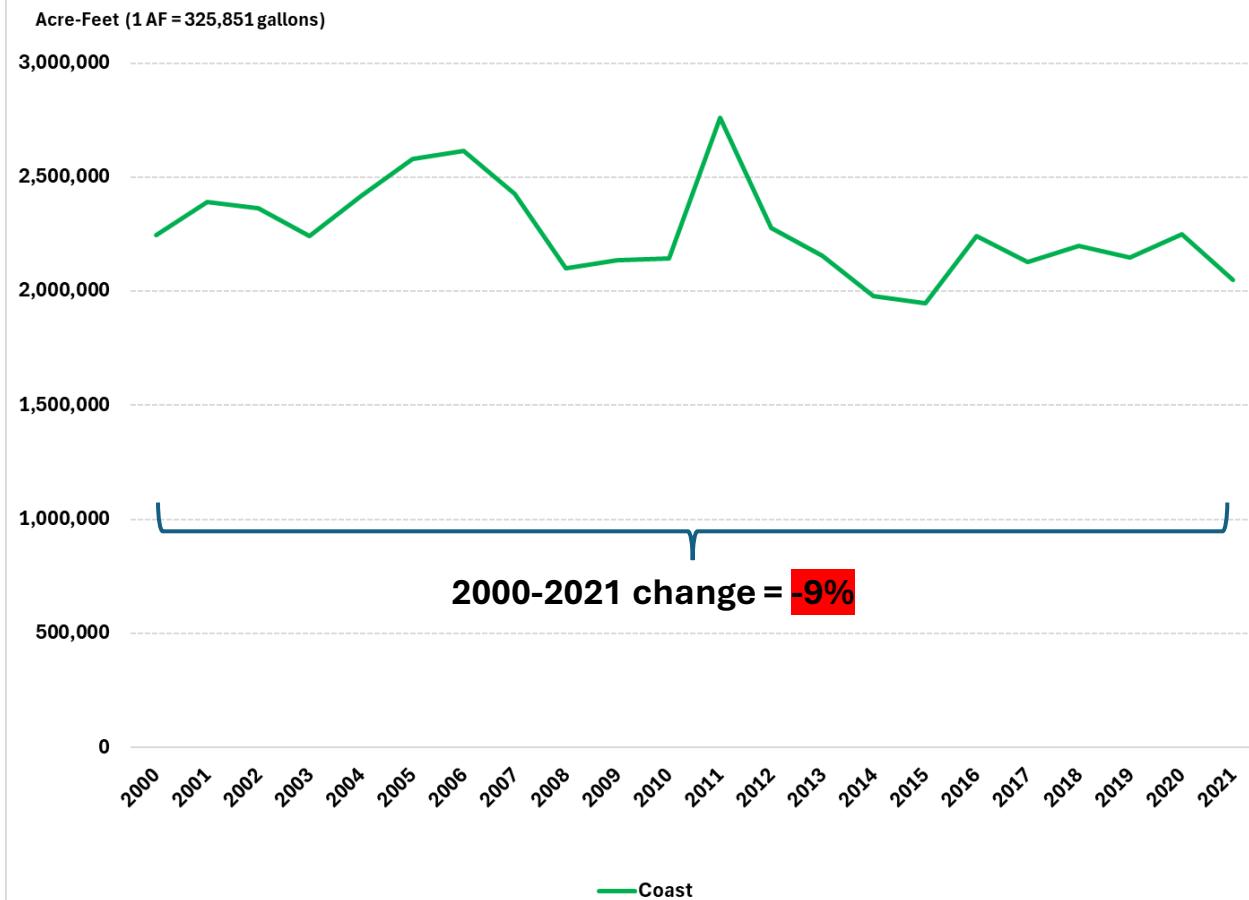


Source: ERCOT, Author's Analysis

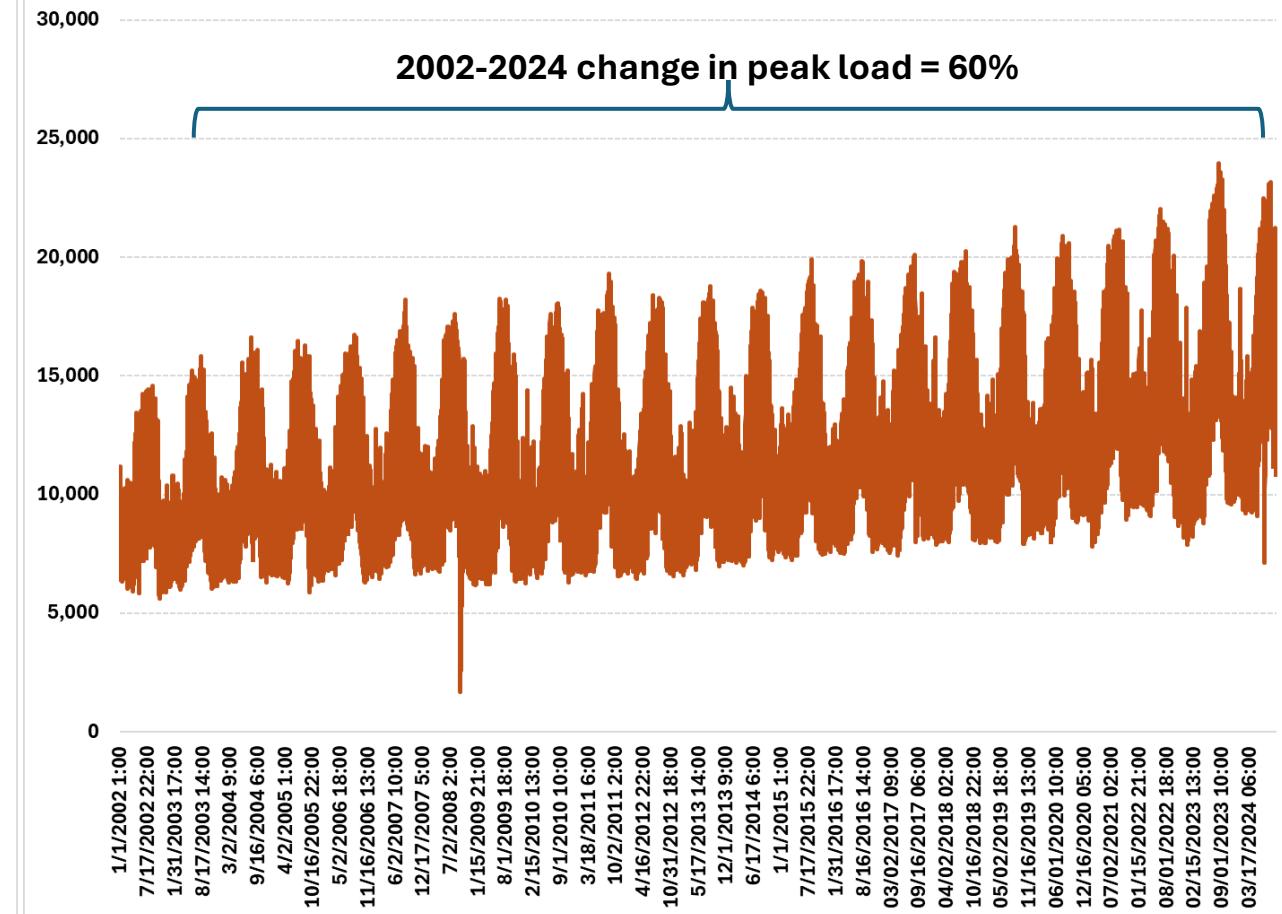
2000-2021 Population Change: 48%

# Coast Load Zone

## Annual Water Use, AF



## Hourly Electricity Load, MW



Source: TWDB, Author's Analysis

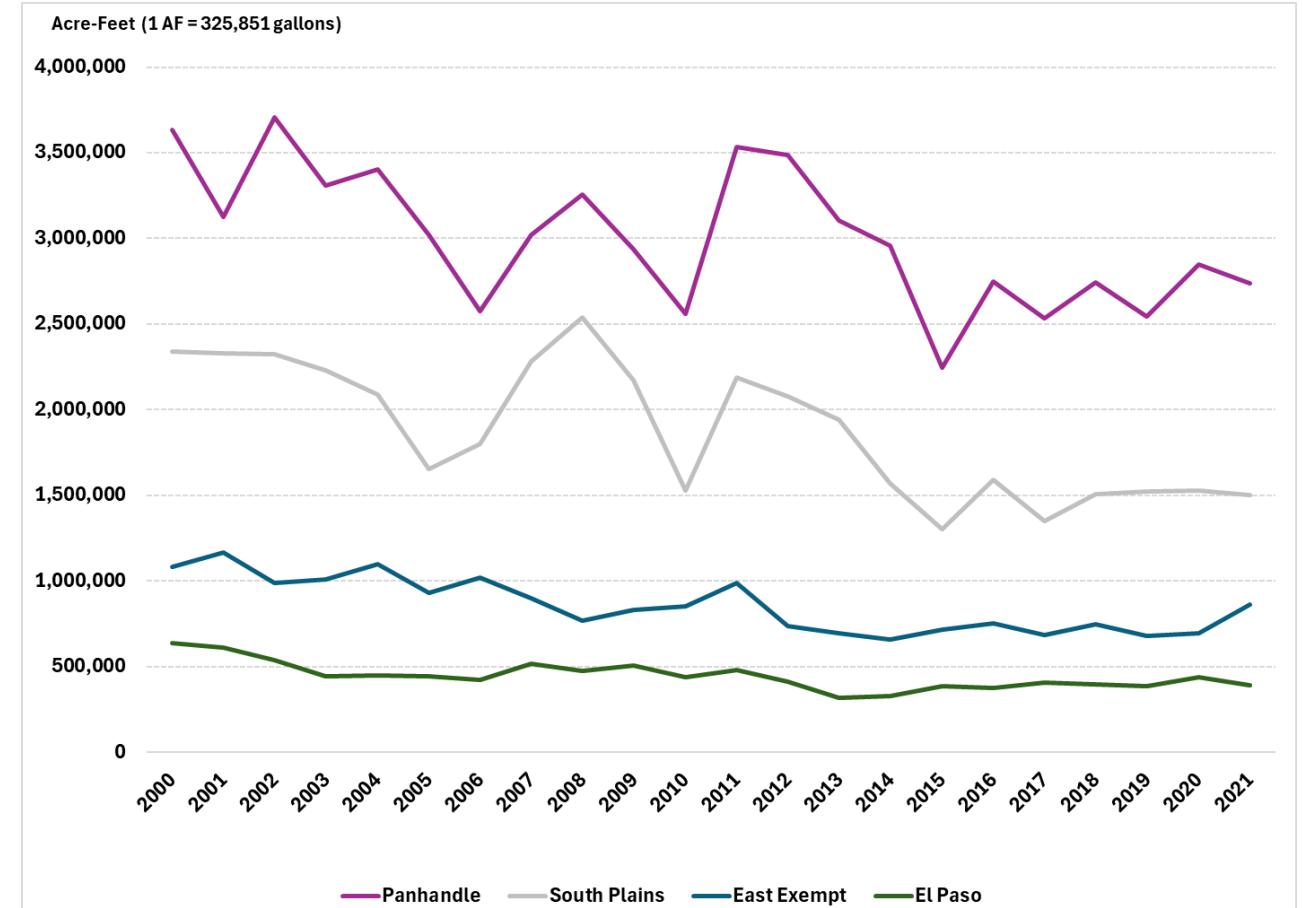
2000-2021 Population Change: 51%

Source: ERCOT, Author's Analysis

# Counties Outside the ERCOT Reported Weather Zones

- El Paso, Panhandle, South Plains, Far East Texas.
- These are generally lower population, lower growth areas.
- El Paso is an exception.
- The Panhandle and South Plains are historically high-water use areas. Water demand in them is declining over time as farmers respond to serious depletion of the Ogallala Aquifer.
- Note that I do not presently have detailed electricity load data for these areas. I will work to obtain this. I have located a high-frequency source for the El Paso area.

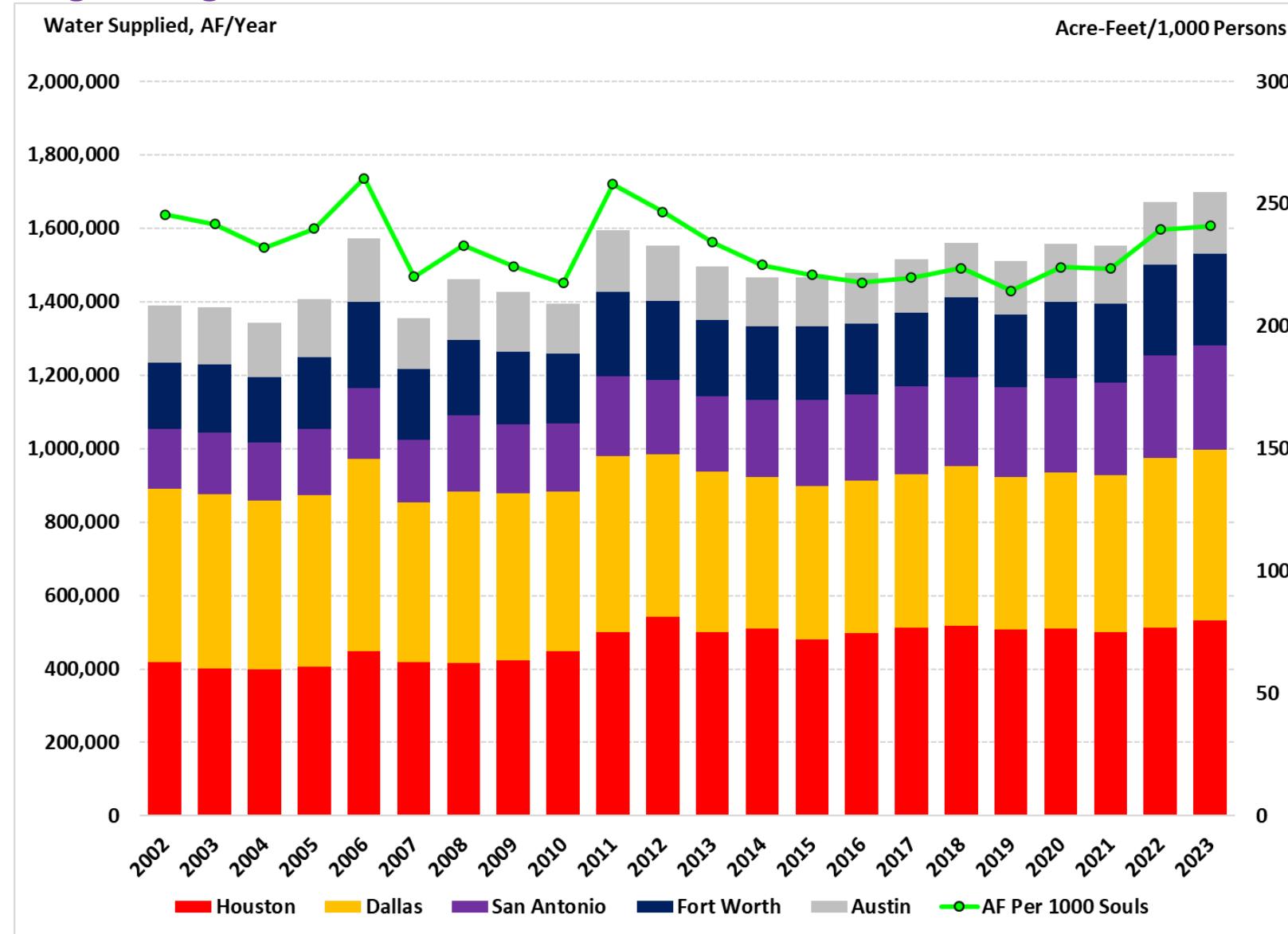
## Annual Water Use, AF



Source: TWDB, Author's Analysis

# Water Use: Looking Beyond 2021

## Large Triangle Cities' Estimated Annual Water Use, 2002-2023



- In the four largest Triangle cities (which are the 4 largest in Texas and are home to more than 7 million people), water volumes supplied rose meaningfully in Fiscal 2022 and 2023.
- This is interesting because the 2022 and 2023 calendar years also saw substantial increases in peak electricity load throughout ERCOT.
- As 2022 and 2023 statewide water data become available, we will need to run a broader analysis.
- 2022 and 2023 potentially represent a step change in per capita water intensity for the biggest Texas metros, reaching levels not seen for a decade.

# Conclusions

- Water and electricity are two of the four pillars of the Texas growth model (the others being governance and human capital), and thus merit close observation by policymakers.
- Most of the Load Zones in Texas saw water use decrease between 2000 and 2021, the last year for which TWDB data are available.
- It is possible that water use and power use are structurally diverging as Texas grows and becomes less agrarian.
- This hypothesis would be supported by the fact that irrigated farming requires tremendous amounts of water and because electricity is perhaps the ultimate climate volatility adaptation commodity in a state where A/C matter in the summer and more than 60% of homes utilize electric heating in the winter.
- I'll further test the hypothesis over time.
- As 2022 and 2023 statewide water data become available, I will repeat the zonal analysis to see if water use also grew alongside electricity usage or if it has structurally diverged.